

Expert-Based Development of a Site-specific Standard in CO₂ Sequestration Monitoring Technology - EPA

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BUREAU OF
ECONOMIC
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Project Goals

- Develop guidance for monitoring approaches for a CO₂ sequestration site
 - Site and risk specific
 - Based on quantification of monitoring tool sensitivity
- Expert Panel
 - Data based input
 - Develop wide consensus
- Useful end Product
 - case-based training workbook
- More than a list of tools; dynamic approach

Project Status

- First meeting of Expert Panel - May 5, Natchez, Mississippi
 - Pre-meeting for IEA GHG R&D Programme Monitoring Network and field trip to Cranfield



Historic Natchez

Cranfield Site visit



Expert panelists

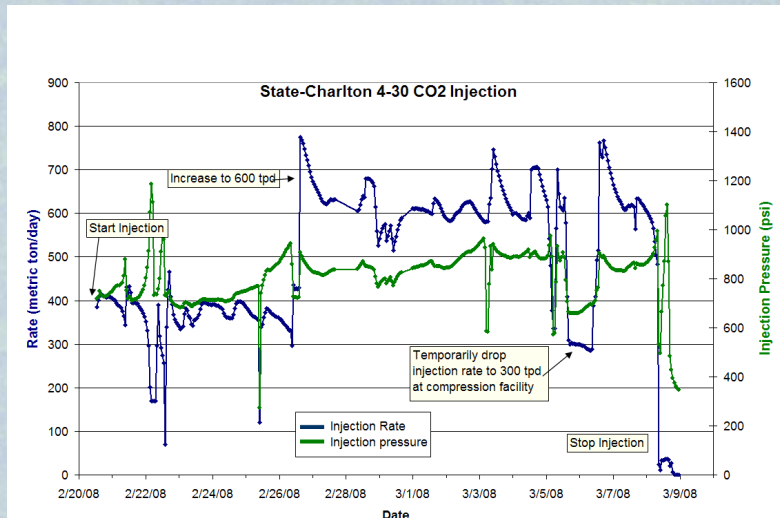
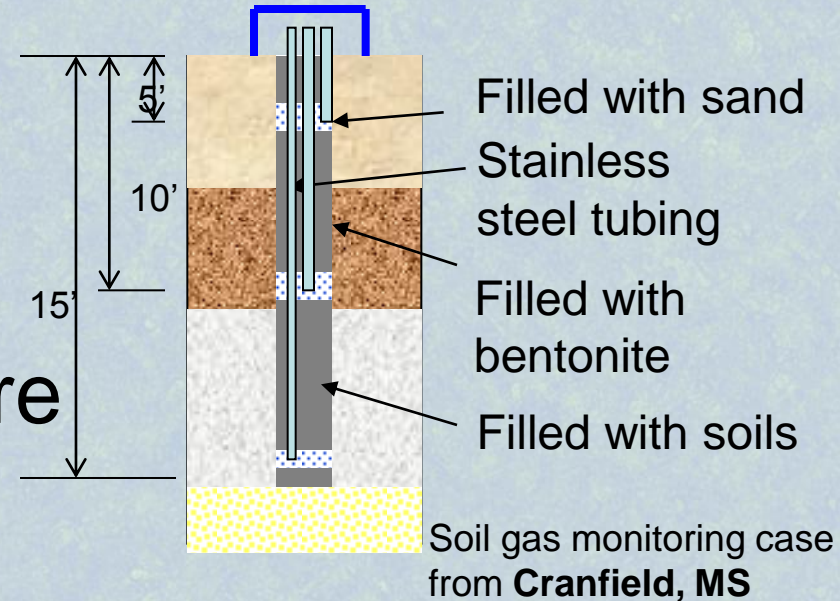
- Researchers with specialty in one or more modeling techniques and field data:
 - RCSP
 - 7 partnerships
 - Work with other projects?
 - Otway
 - Nagaoka
 - EOR
 - Weyburn
 - Gorgon, In Salah, Ketzin, Sleipner

Tool sets to be assessed

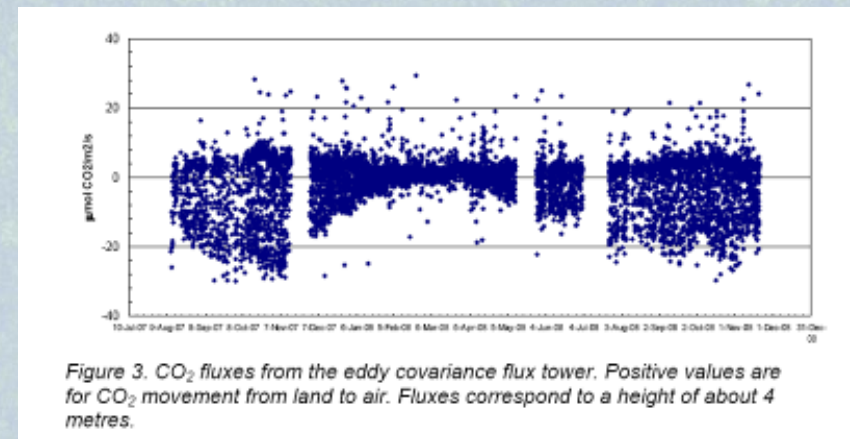
- Hydrological
- Geochemical
- Geomechanical
- Geophysical
- Focus on commonly used and accepted tools

Tool sets to be assessed (1)

- Near surface
 - Atmosphere - tracers
 - Soil – tracers
 - USDW – chemistry and tracers
- Pressure and Temperature
 - Wellhead & bottom hole
 - Continuous/intermittent



Continuous pressure monitoring case from **MRCSP Michigan** project

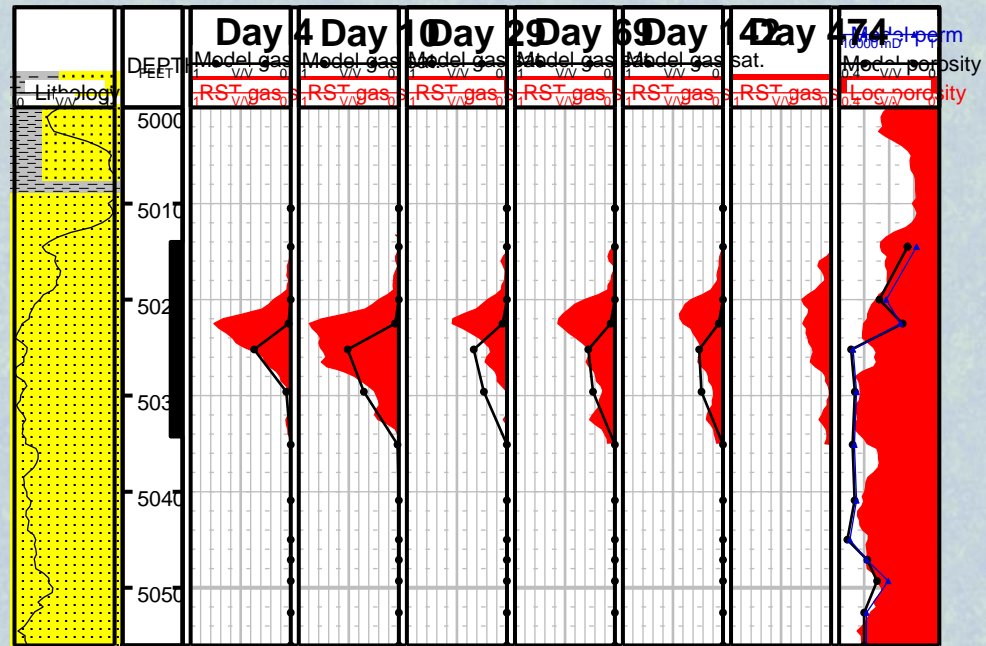


Natural and seasonal and daily CO₂ flux at **Otway, Australia**

Tool sets to be assessed (2)

- Wireline data

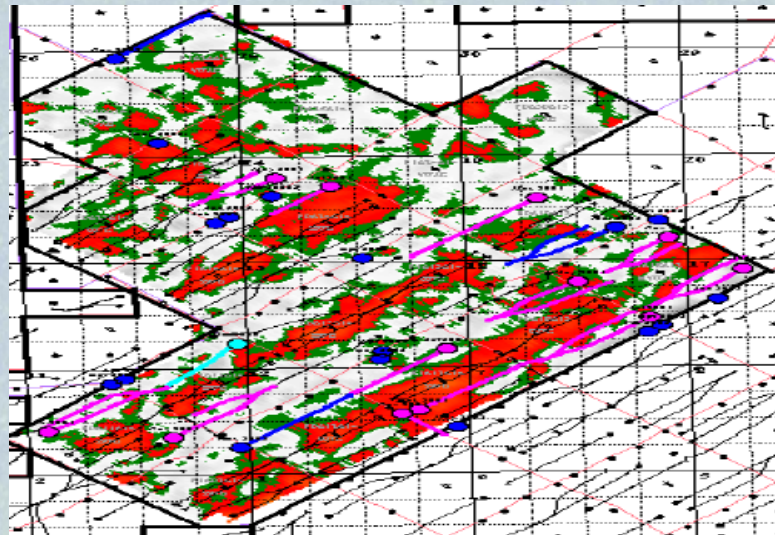
Frio, TX test
log measurement of change in saturation



- Gravity
 - recent deployments – analyze sensitivity
 - Cranfield, Sleipner

Tool sets to be assessed (3)

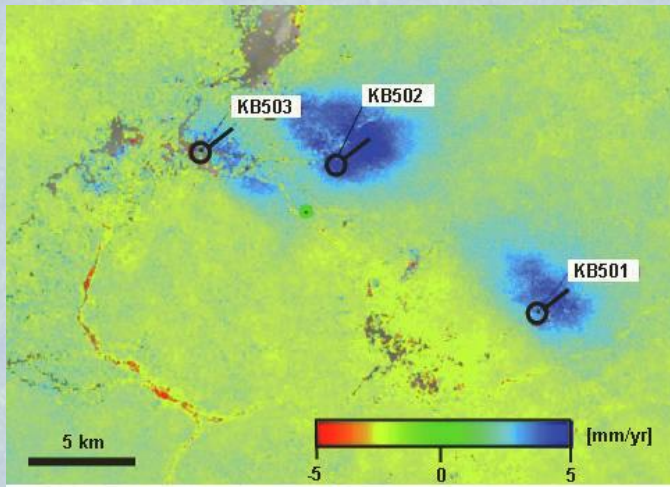
- **Produced fluids and tracers**
 - EOR type monitoring of production
 - Tracer studies
- **Seismic**
 - 2D surface
 - 3D surface
 - Borehole
 - Microseismic



Weyburn time-lapse seismic
Malcolm Wilson, 2005

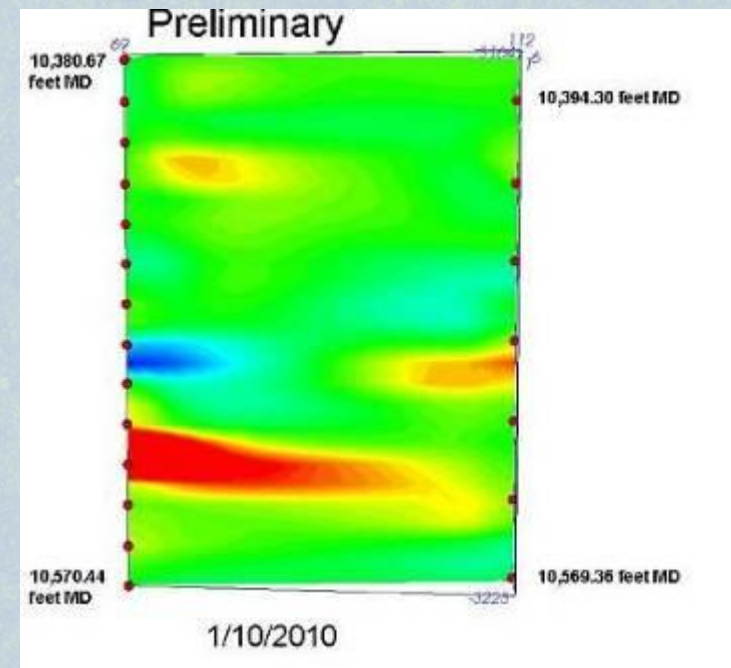
Tool sets to be assessed (4)

- Electrical properties
 - Electrical resistance tomography (ERT)
 - Recent downhole success at Ketzin and Cranfield
 - Other electrical tools
- Geomechanics – InSAR
 - Recent success at In Salah



Charles Carrigan, LLNL
Cranfield, MS

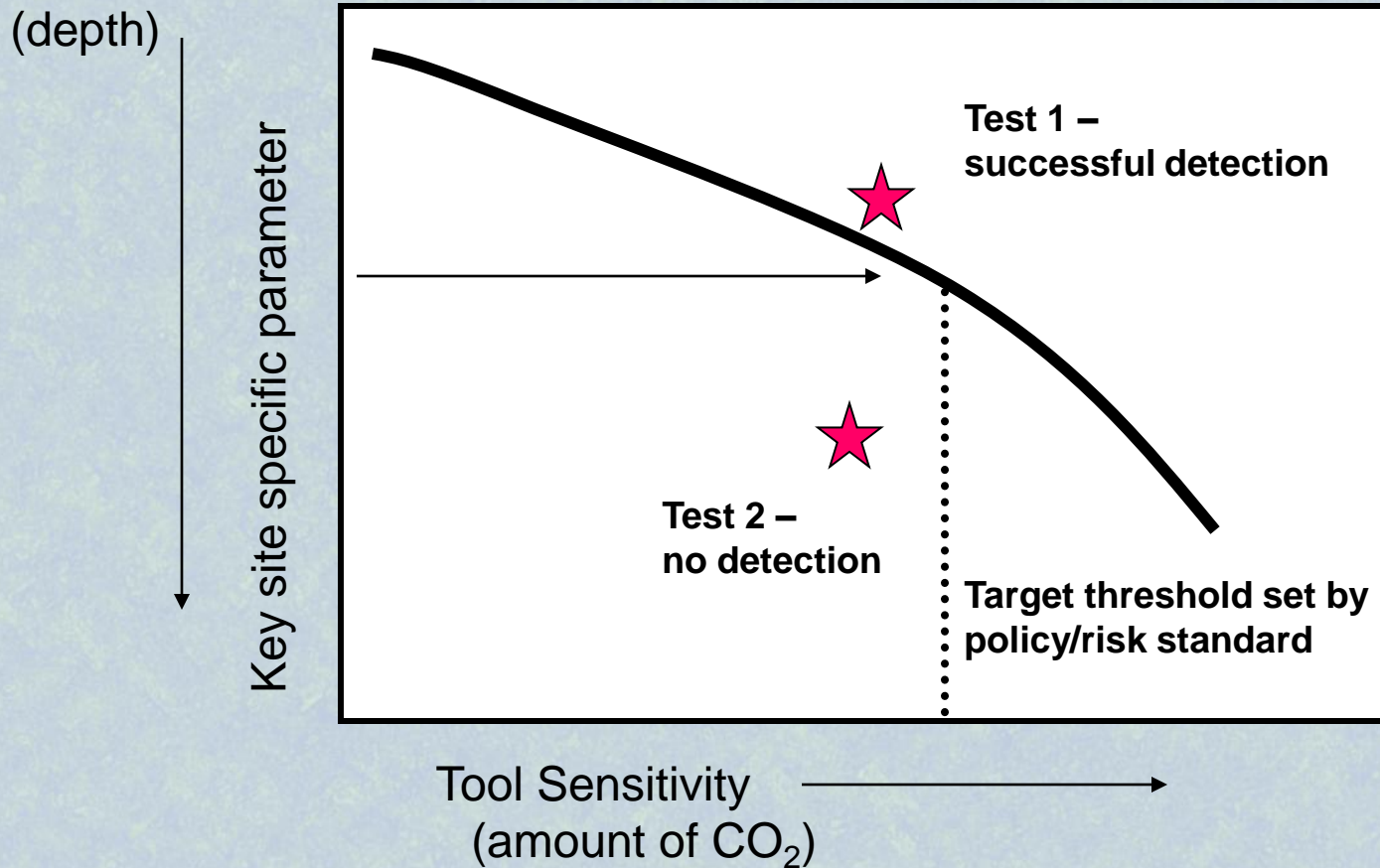
Rutqist, Vasco, Meyer, 2009
In Salah, Algeria



Cooperation with CCP-3

- Broaden and deepen assessment of tool sets
- Increased international expertise
 - Information exchange with monitoring project now being conducted by British Geological Survey for ETI
 - Data from international projects to increase sample size

Nomogram Concept



Examples of Site-Specific Parameters

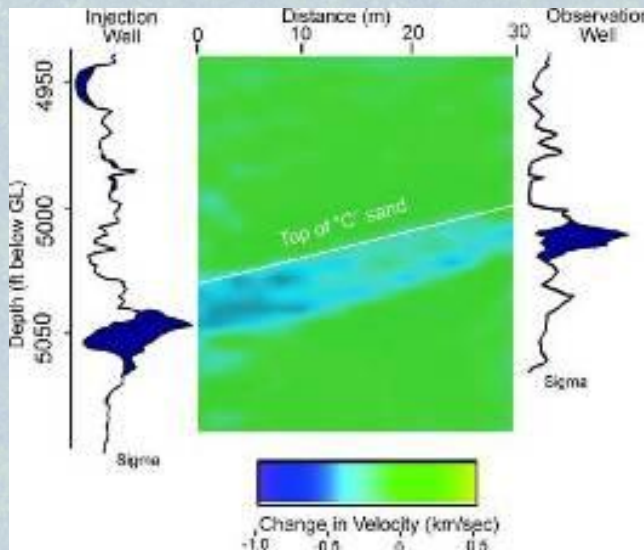
- Depth to injection/leakage zone
- Depth of USDW
- Salinity injection/leakage zone
- Plume thickness injection/leakage zone
- Background variability in parameter of interest
- Contrast with dense/gas phase/dissolved CO₂
- Heterogeneity / depositional environment
- Lithology (carbonates, clastics)
-

Examples of Cases Unfavorable for Detection

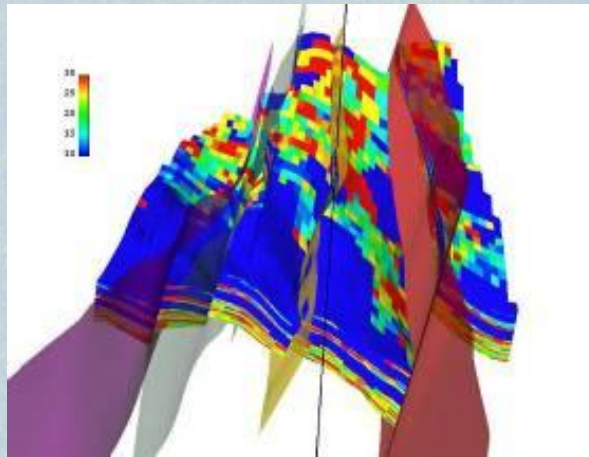
- SACROC – direct detection of dissolved CO_2 in USDW – natural CO_2 content too variable
- Nagaoka - Surface seismic not clear detection of CO_2 – need expert assessment of reason for non-detection

Role of Models in Developing Test Cases –and Workbook

Surface settings
and monitoring plan

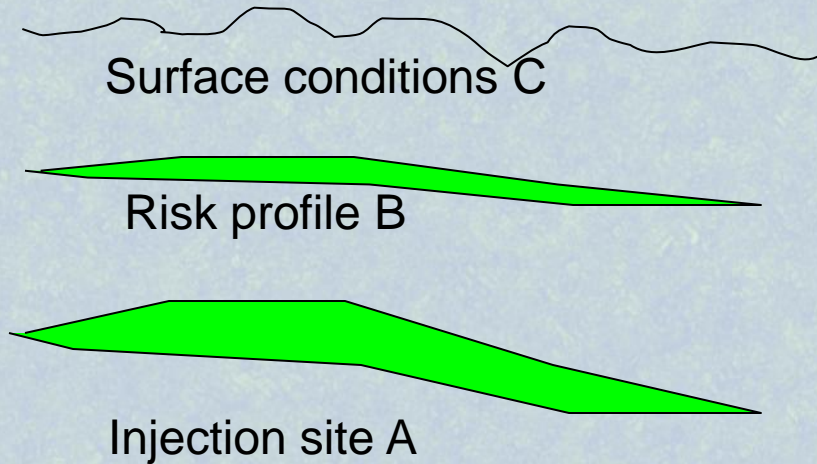


Frio, TX: Artificial but realistic leak provided via modeling match to field tests

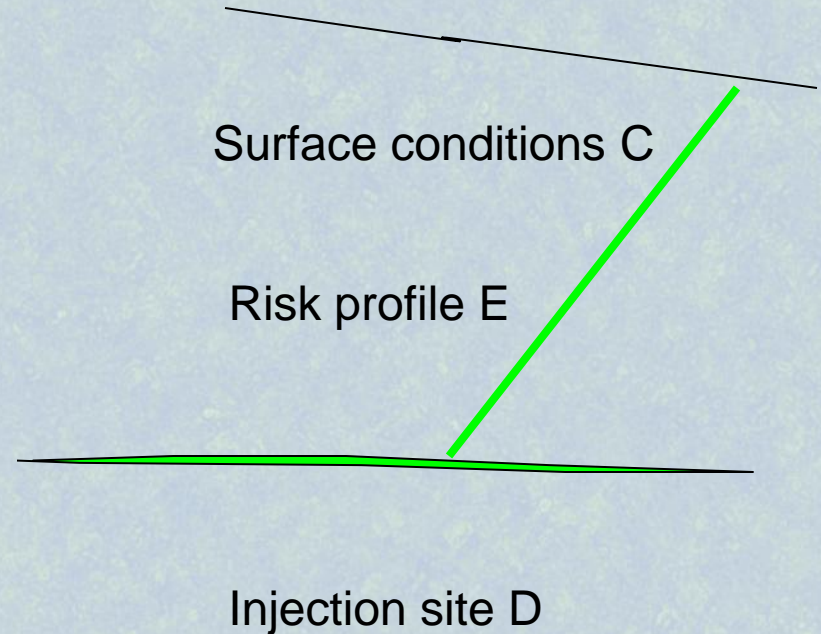


Detailed reservoir model –
but no known leakage

Matching Tools to Sites –Training Workbook



Successful documentation that risk B is not occurring though MVA strategy 1



Successful documentation that risk E is not occurring though MVA strategy 2

Thanks

- Welcome comments and input
- Look forward to additional collaborations
- Especially welcome site specific data and model that could be used a realistic cases
- www.gulfcoastcarbon.org
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